



THE UNIVERSITY
of ADELAIDE

Fuel flexibility under MILD combustion conditions

Paul Medwell

Presented at 2nd International Workshop on Near-Limit Flames: Beijing, 28 July 2019



Overview

- MILD combustion
- JHC burner
- Flame stabilisation
- Fuel flexibility
- Pressurised combustion
- Conclusions

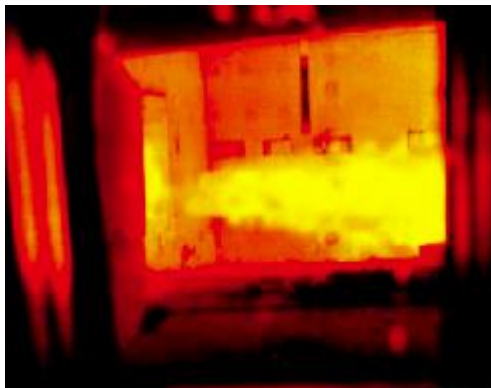
2–6 December 2019

Australian Conference on Laser Diagnostics
Australian Combustion Symposium



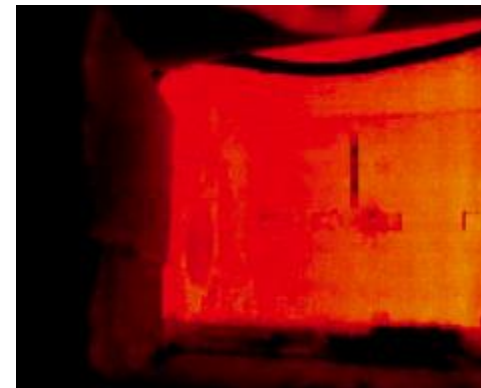
What is MILD combustion?

- Moderate or Intense Low oxygen Dilution (MILD)
 - Fuel and oxidant burnt under strong recirculation of exhaust gases
- Local conditions around the reaction zone:
 - Very low oxygen concentration ($<6\% \text{ O}_2$ c.f. 21%)
 - Reduce peak temperature $\rightarrow$ Low NO_x
 - High initial reactant temperature ($>T_{\text{si}}$ to allow reaction)
 - Improved stability



$\sim 21\% \text{ O}_2$

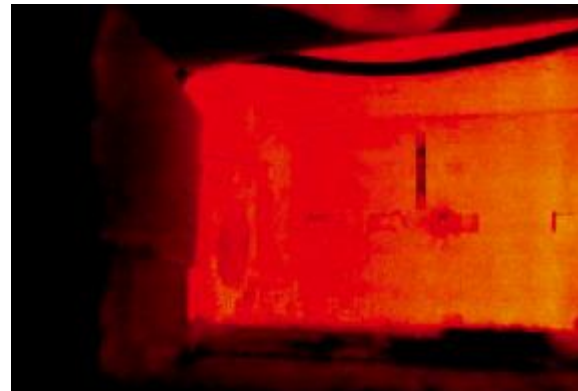
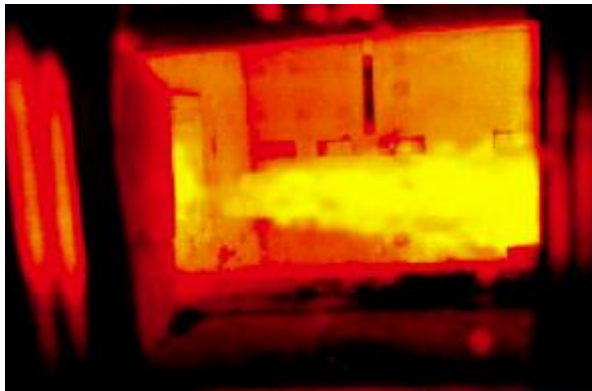
MILD 



$\sim 3\% \text{ O}_2$

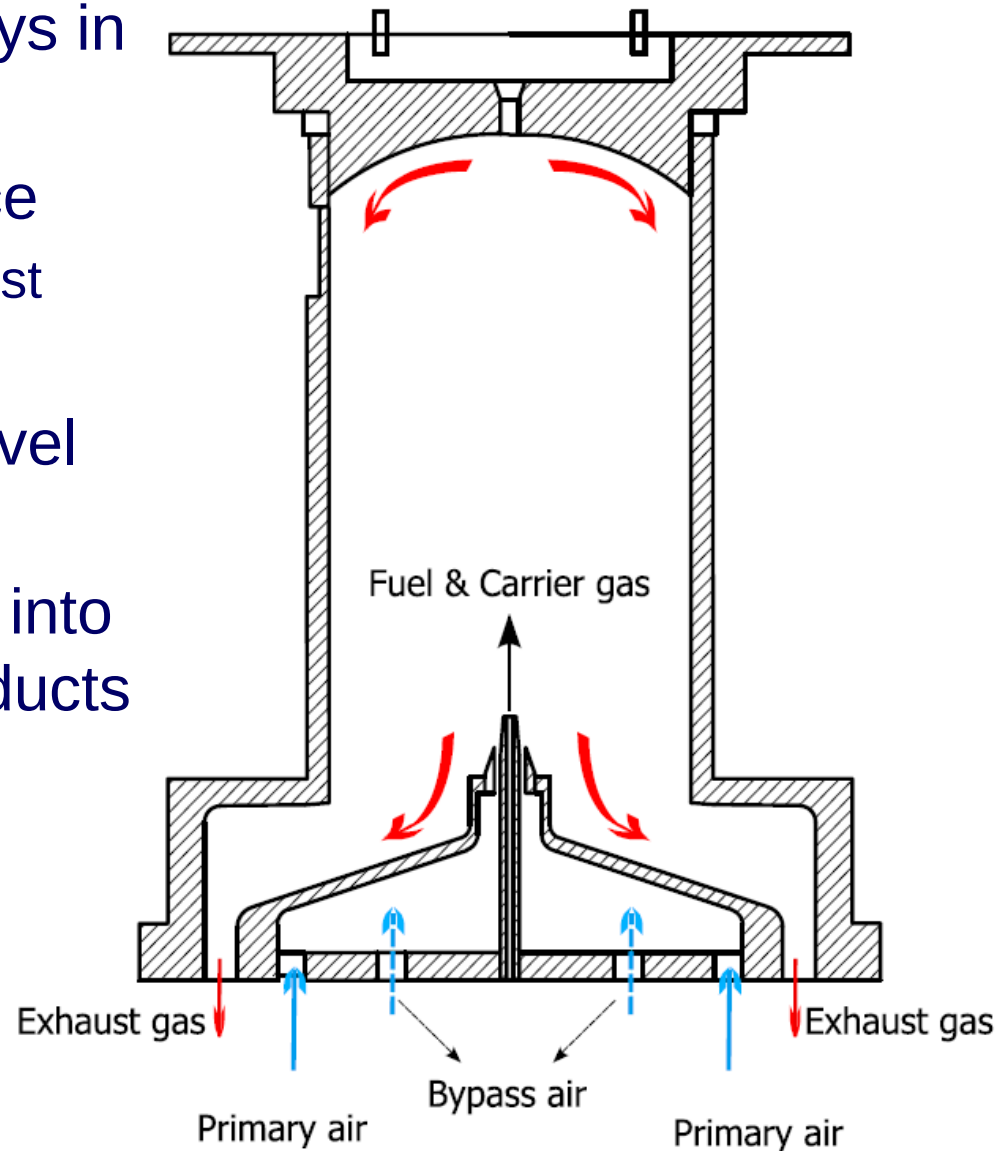
Characteristics of MILD combustion

- 30% increase in thermal efficiency
- 90% reduction in NO_x emissions
- Almost complete elimination of soot
- (Can) result in no visible flame
 - Also known as flameless oxidation (FLOX[®]), high-temperature air combustion, colourless combustion, ...
- Distributed reaction zone
 - Uniform thermal field
 - Reduced peak flame temperatures (thus reduced NO_x)



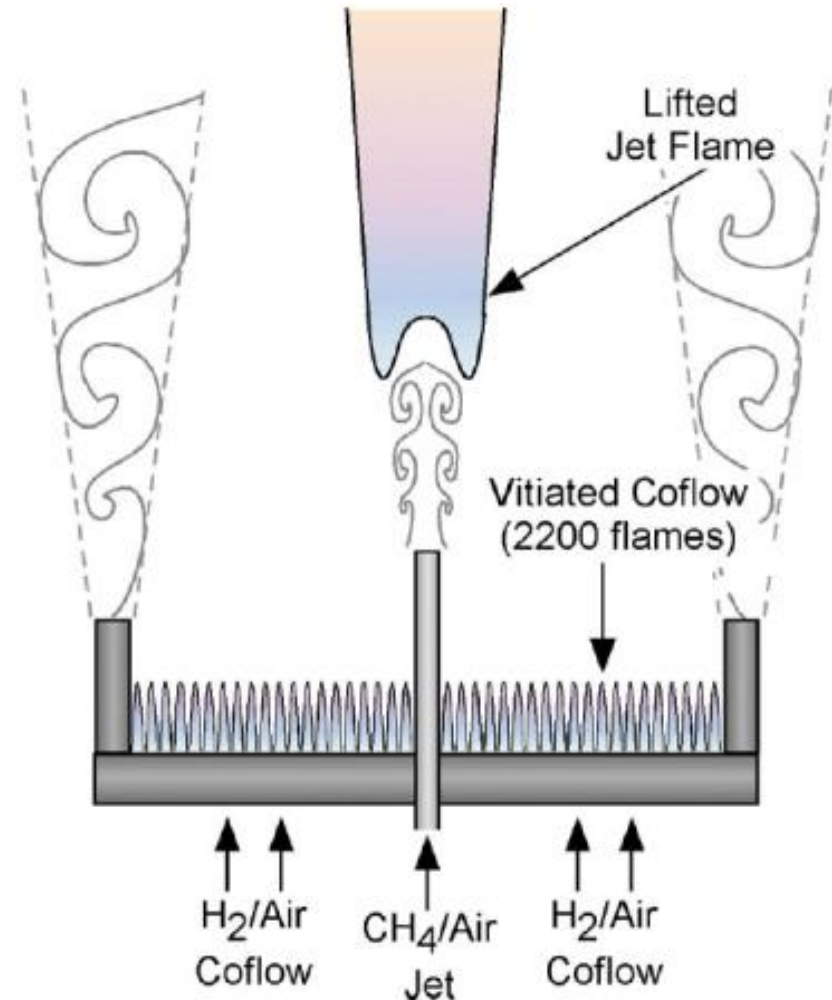
Achieving MILD combustion

- Achieved many different ways in industrial furnaces
- e.g. self-recuperative furnace
 - Heat and products from exhaust
 - Coupled system
- Not ideal for fundamental-level parametric investigations
- Basic process is fuel issues into hot and vitiated oxygen products



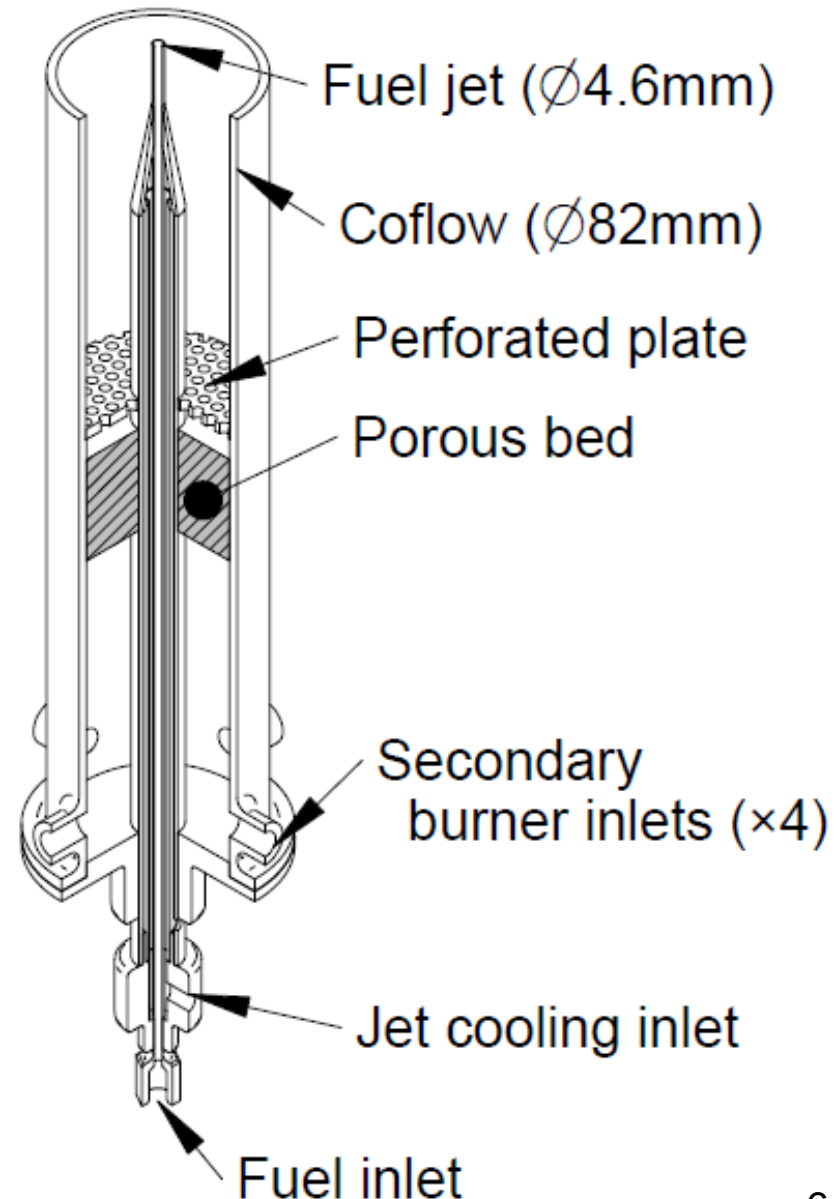
Achieving MILD combustion

- Achieved many different ways in industrial furnaces
- e.g. self-recuperative furnace
 - Heat and products from exhaust
 - Coupled system
- Not ideal for fundamental-level parametric investigations
- Basic process is fuel issues into hot and vitiated oxygen products
 - “Cabra” burner
 - Auto-ignitive flames
 - Coincidentally, developed at the same time as the JHC burner

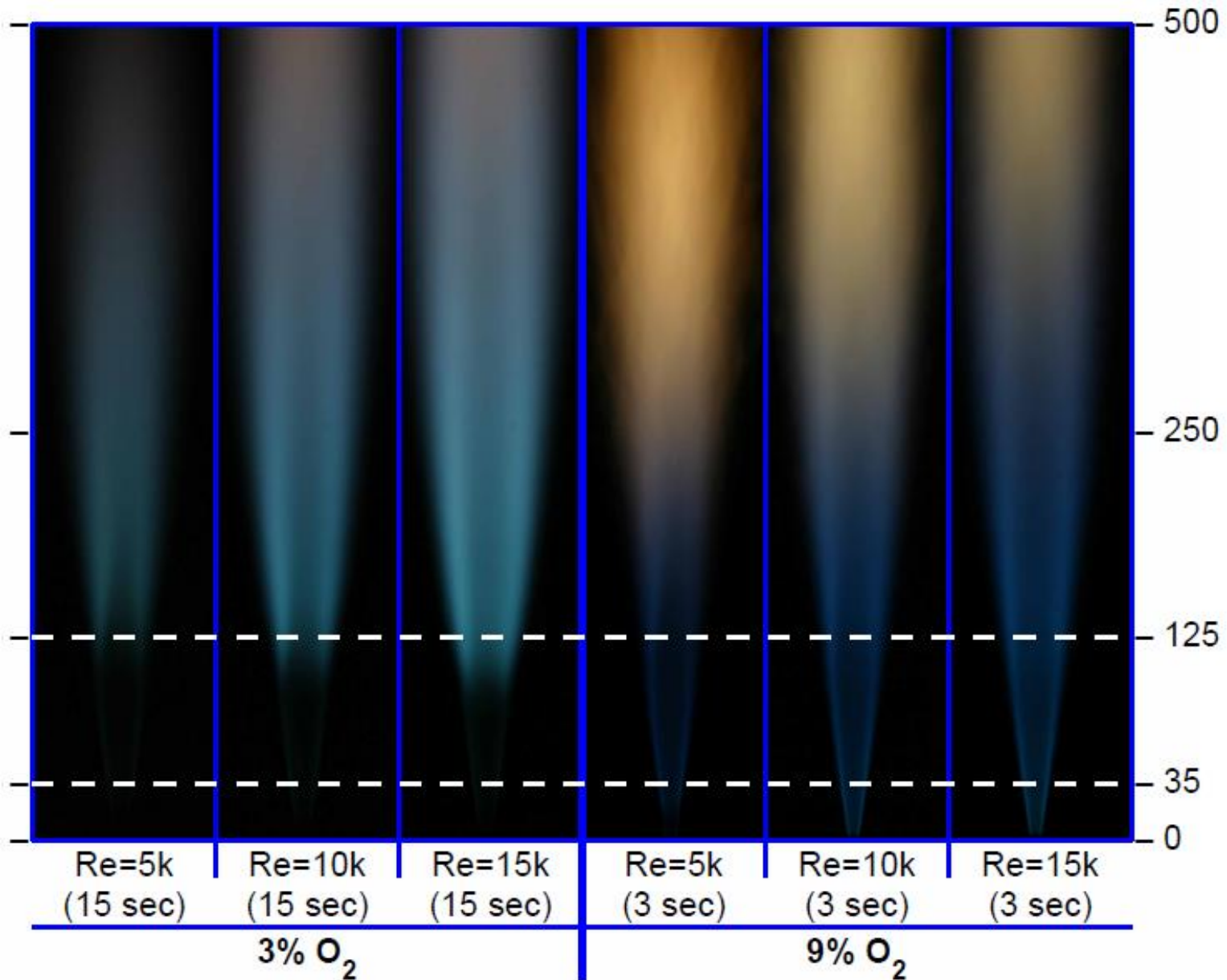


Jet in hot coflow (JHC) burner

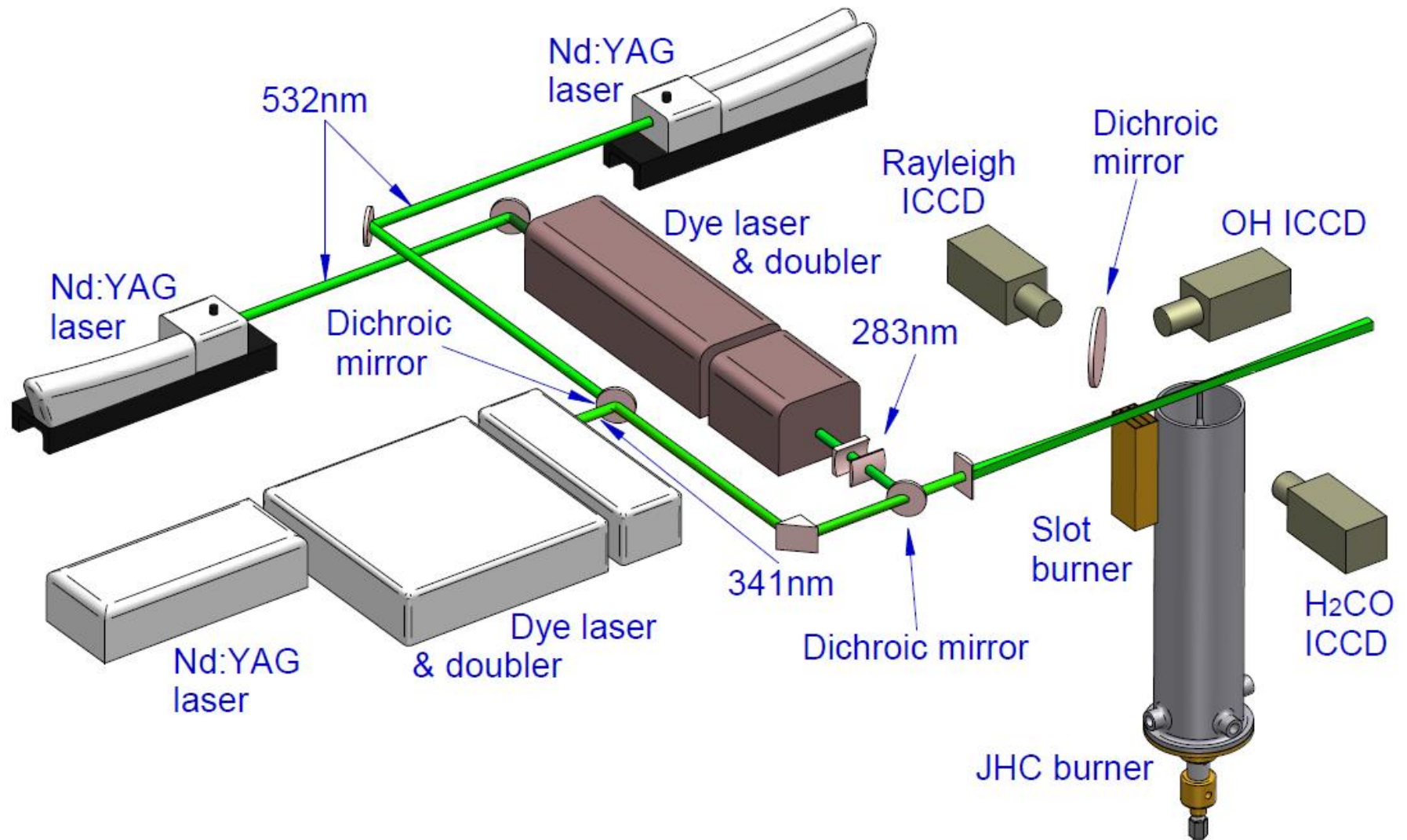
- Jet issues into coflow of hot products from secondary burner
- Jet and coflow independent
- Coflow temperature and oxygen controlled independently
- First reported by Dally in 2002
 - Proc. Combust. Inst. 29.
 - Medwell (Adelaide)
 - Roekaerts (Delft)
 - Blunck (Oregon)
 - ...
- Variants
 - Jet and coflow diameter
 - Secondary burner design
- Research burner



Flames in JHC burner

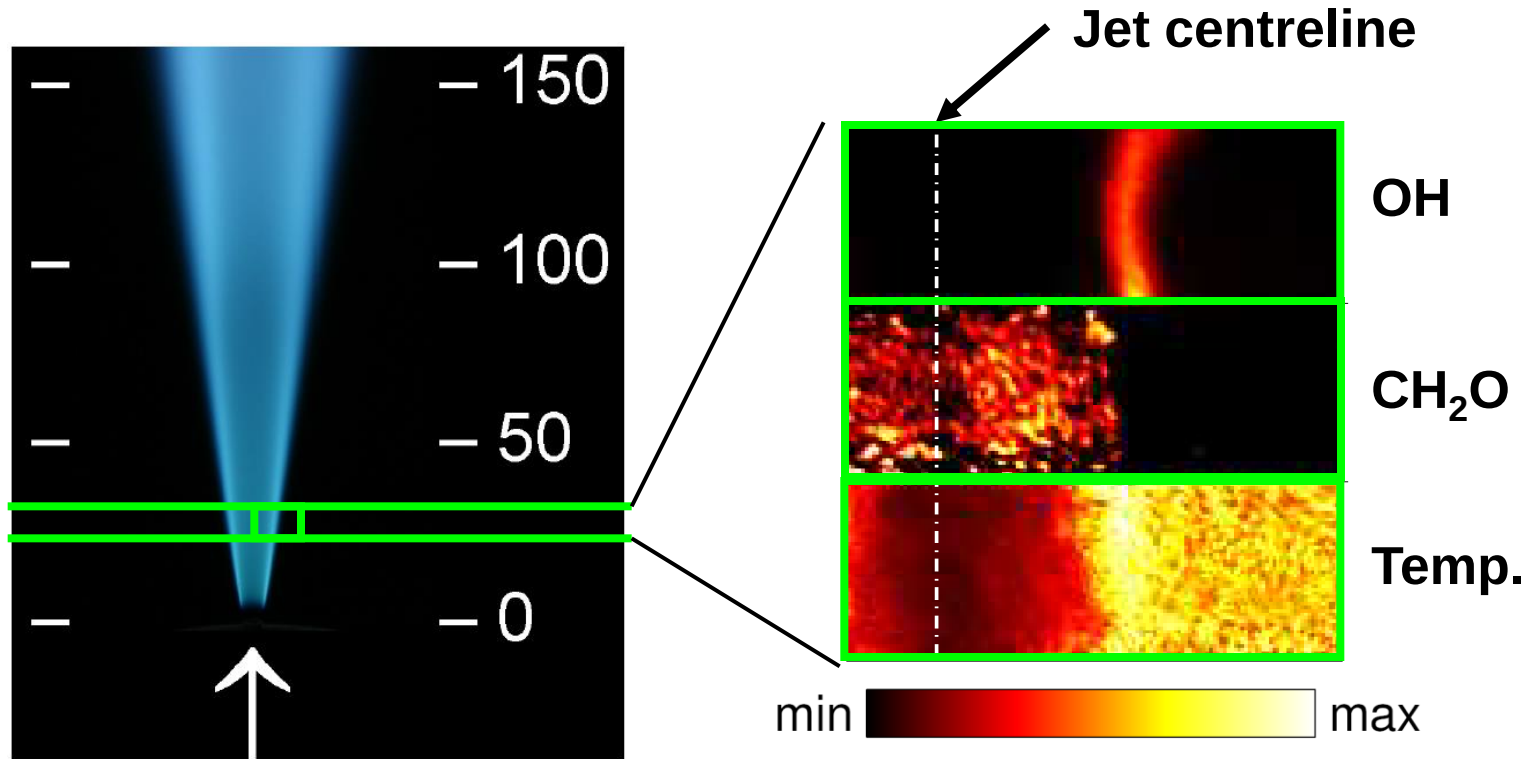


Example laser diagnostic setup in JHC burner



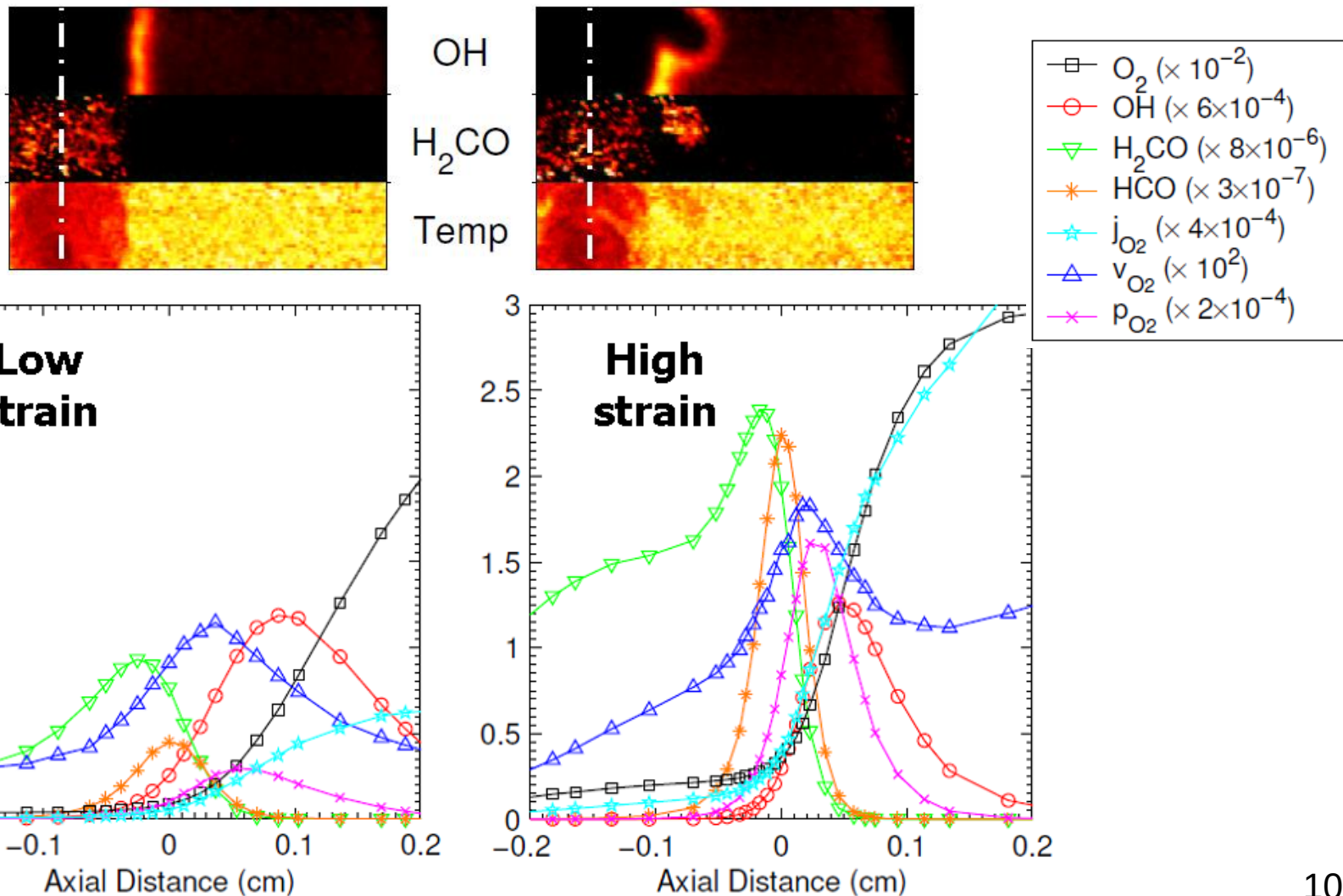
Laser-based imaging in JHC burner

- Example images



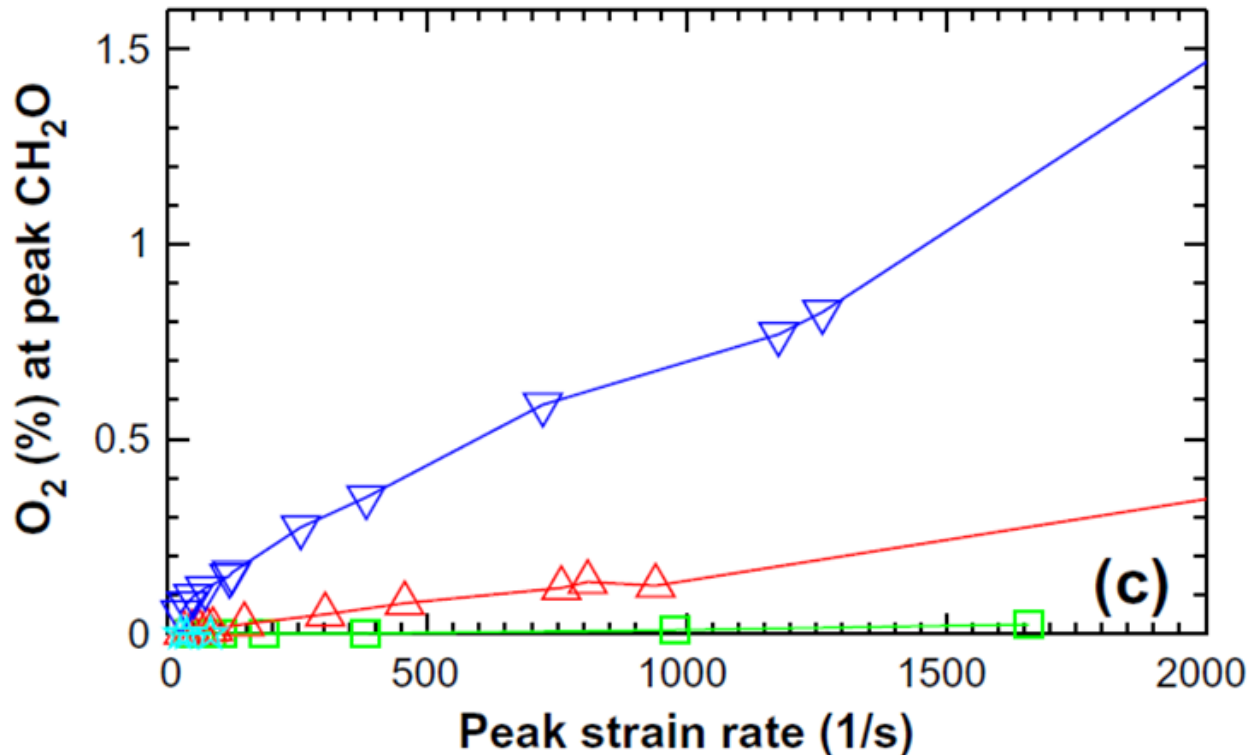
Reaction zone weakening and O₂ penetration

- Localised reaction zone weakening can occur
 - Transport of oxygen across the reaction zone leads to more CH₂O



Oxygen (O₂) penetration and formaldehyde (CH₂O)

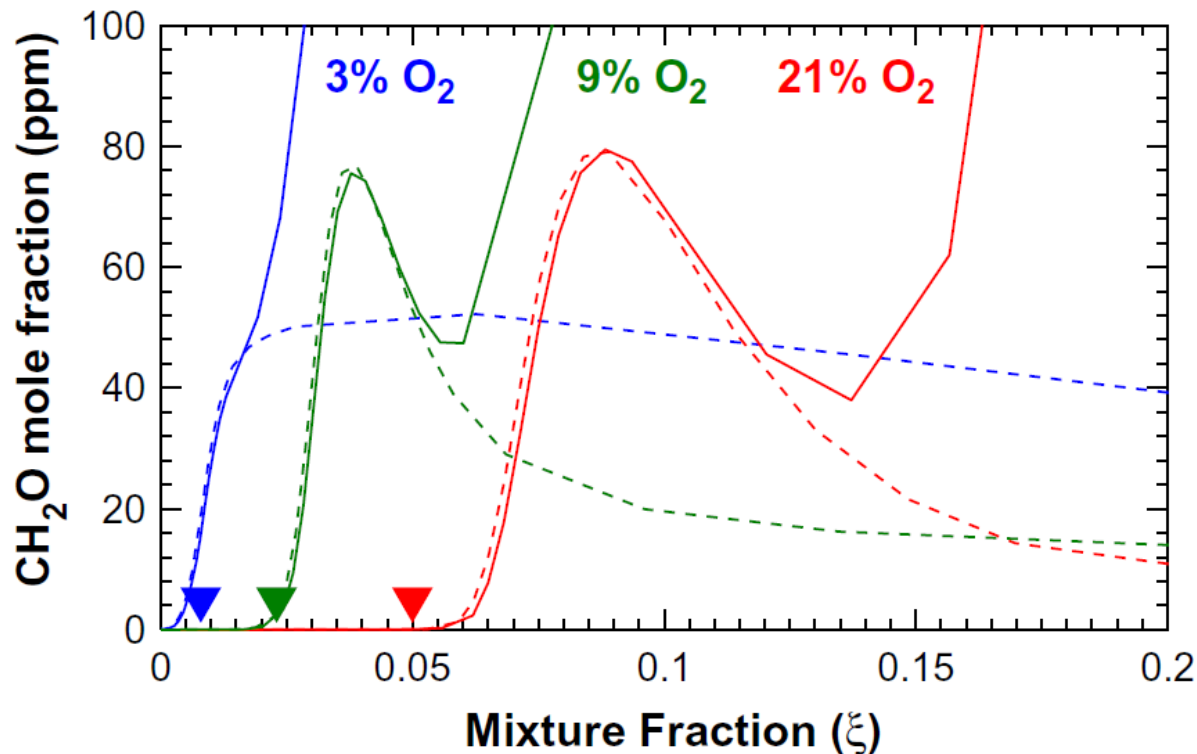
- Despite low oxygen levels, concentration of O₂ on fuel-rich side up to 50% of the level in the oxidant
 - These flames become very stable and difficult to blow-off



			
O ₂ =	3%	9%	21%
T _{oxi} =	1100K	1100K	1100K
Fuel =	CH ₄ /H ₂	CH ₄ /H ₂	CH ₄ /H ₂

Effects of formaldehyde

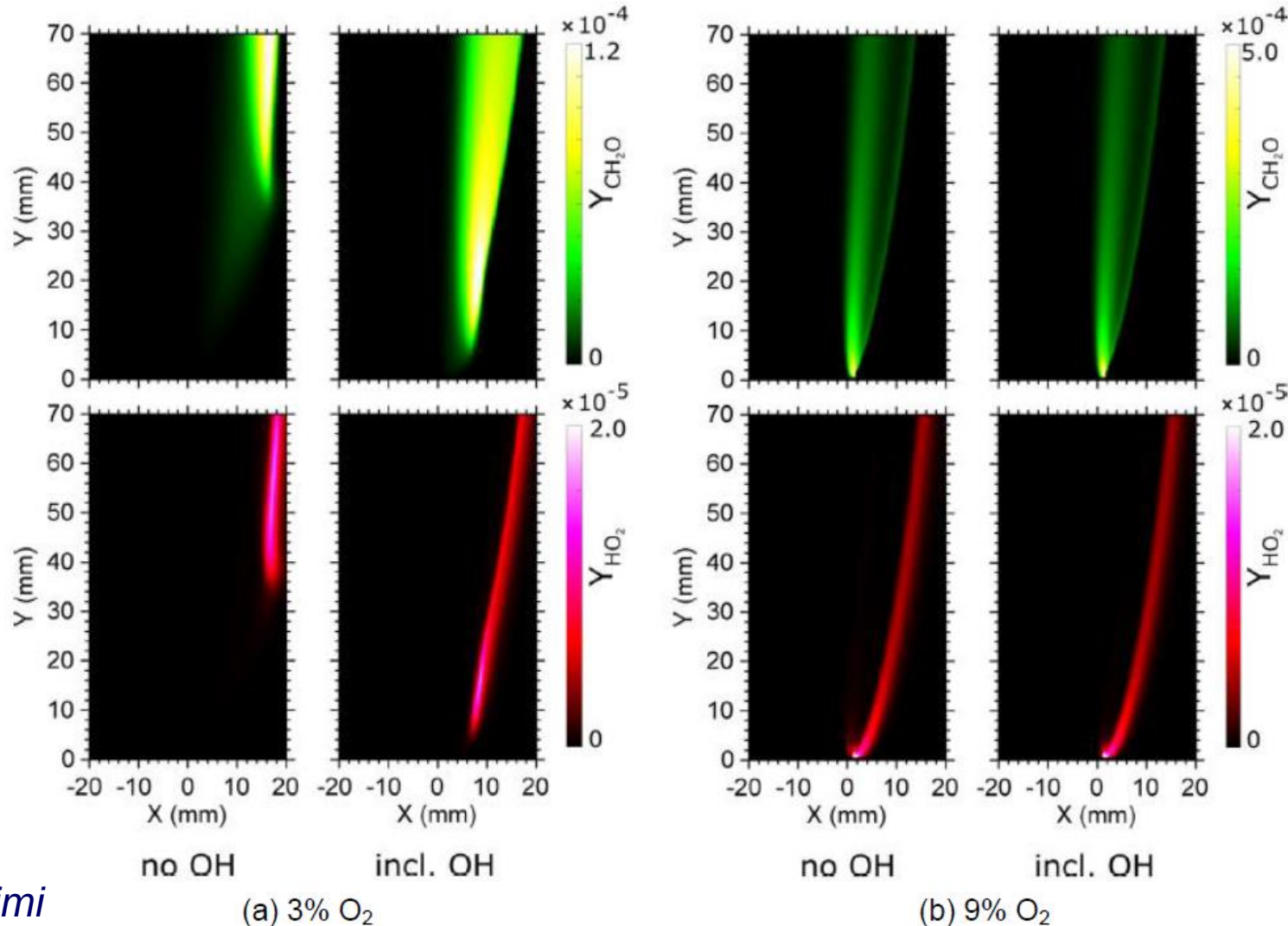
- Formaldehyde stabilises the flame
 - Laminar flame calculations show CH_2O increases with strain rate
 - Artificially adding CH_2O to the fuel stream reduces the lift-off height of flames
 - Most effective at low O_2 levels



*Collaboration with
David Blunck*

Role of intermediates: laminar nonpremixed flame

- Impact of equilibrium OH in the hot oxidiser
 - Little effect on autoignitive triple-flames, critical for MILD combustion



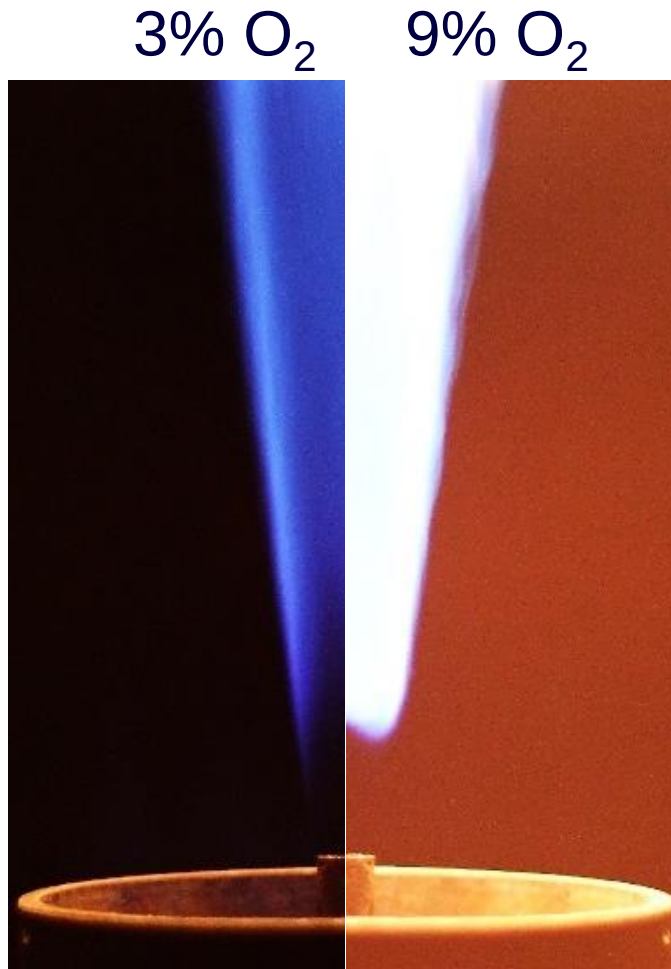
Role of intermediates: ignition delay time

- Compare calculated ignition delays (max dT/dt) for some of the experimental cases
 - Different assumed oxidant stream composition
 - Significant role of minor species

Flame	O ₂ / N ₂	O ₂ / N ₂ / CO ₂ / H ₂ O	Full equil (inc. OH)
Cabra (2002) H ₂ /N ₂	0.28ms	0.34ms	0.2ms
Cabra (2005) CH ₄ /air	6.8ms	7.5ms	6.2ms
Oldenhof (2011) DNG-I	0.69ms	0.73ms	0.67ms
Oldenhof (2011) DNG-V	1.27ms	1.38ms	1.29ms
Medwell (2008) 3% C ₂ H ₄	6.2ms	4.8ms	0.69ms
Medwell (2008) 9% C ₂ H ₄	5.0ms	5.3ms	0.84ms

Flame stabilisation

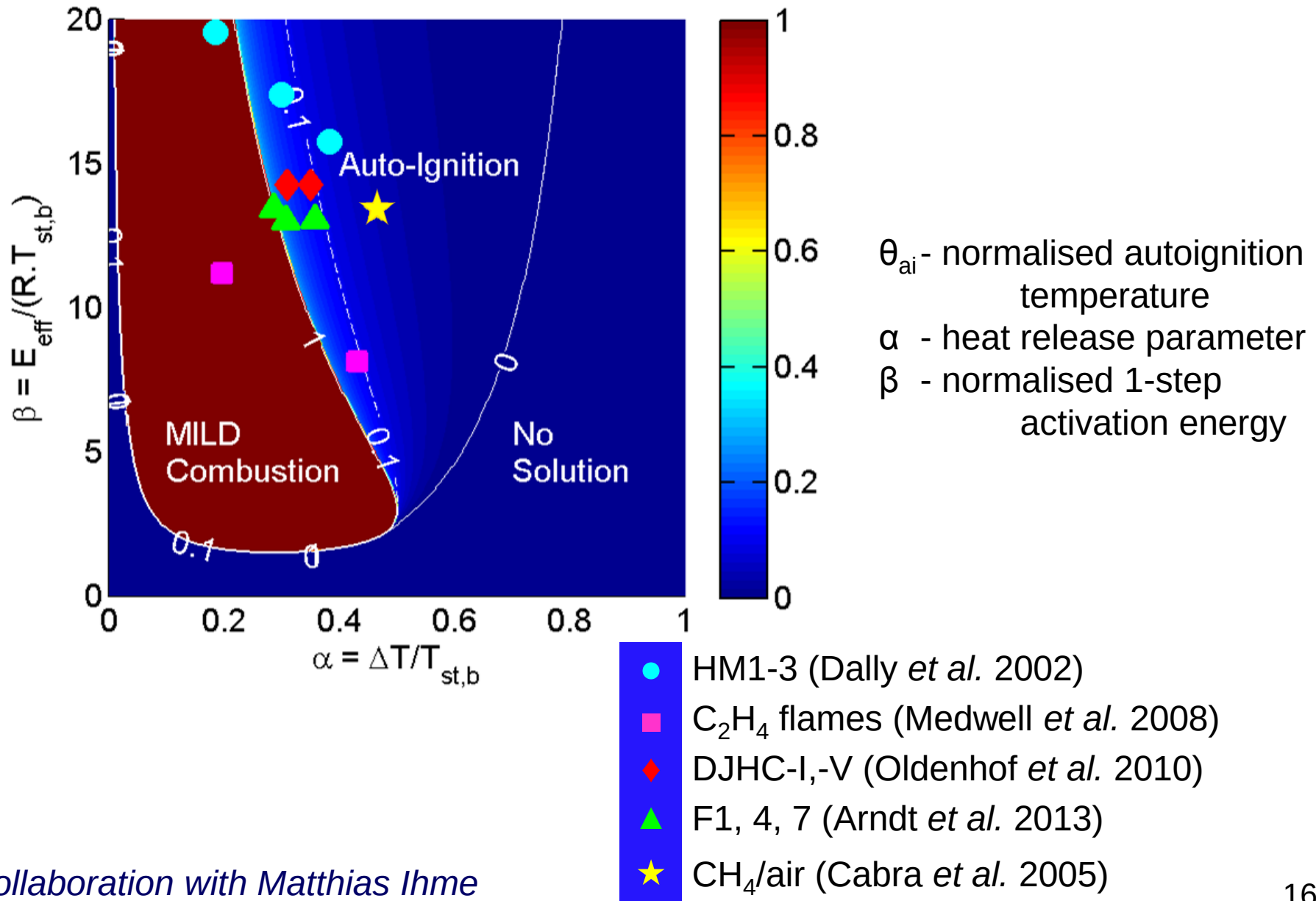
- Lots of work on flame liftoff and structure of flame base
 - Many unusual trends observed → explanations from chemistry
 - One example...



- Liftoff height vs O₂ level
- Shape of flame base
- MILD vs non-MILD
- ... definitions

Ethanol/Ethylene
Re_{jet}=10k, 1400K coflow

Terminology and regimes – separate topic



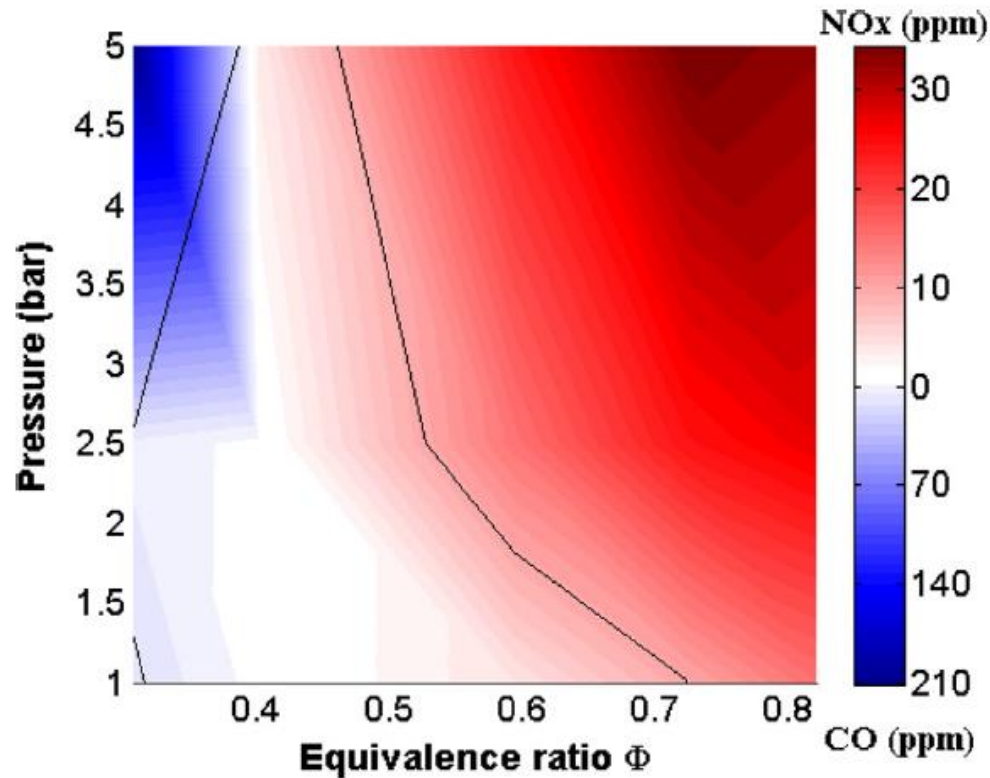
Operating conditions affect regime

- Investigated various fuels/mixture in JHC burner (>200 cases)
- Recent and unpublished parametric study:
 - Coflow temperature: 1100, 1250, 1300, 1400, 1500, 1600 K
 - Coflow oxygen level: 3, 4, 5, 6, 9, 11%
 - Coflow velocity: Two cases
 - Coflow C/H ratio: Two cases
 - Jet Reynolds number: 1k, 5k, 10k, 20k, 30k
 - Fuel: CH₄, C₂H₄, Ethanol, Acetone, n-heptane, DME
 - Admixture: Air, Nitrogen, H₂, C₂H₄
 - Admixture ratio (Φ): 5.3, 6.9, 9.8, 15.5
- Was motivated by results in a high-pressure MILD chamber
 - Intention of collaboration with Heinz Pitsch was to move beyond JHC
 - Fundamental-level parametric study to complement pressurised results
 - ➔ went back to JHC to better understand these trends...

MILD combustion at pressure

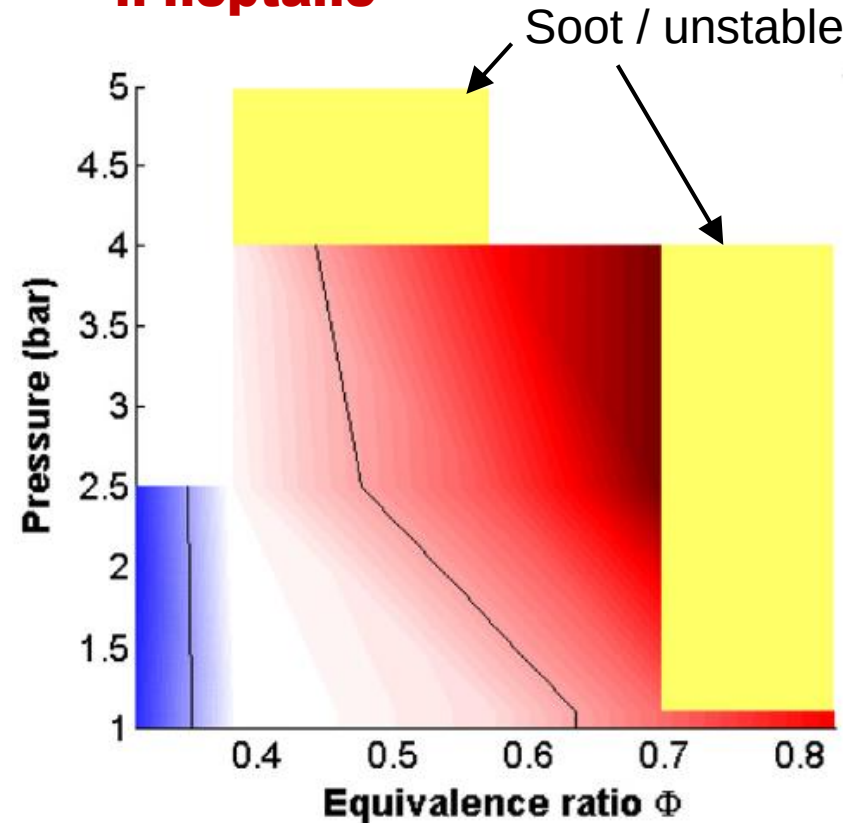
- Operational range becomes narrower at higher pressure

Ethanol



(a) ethanol

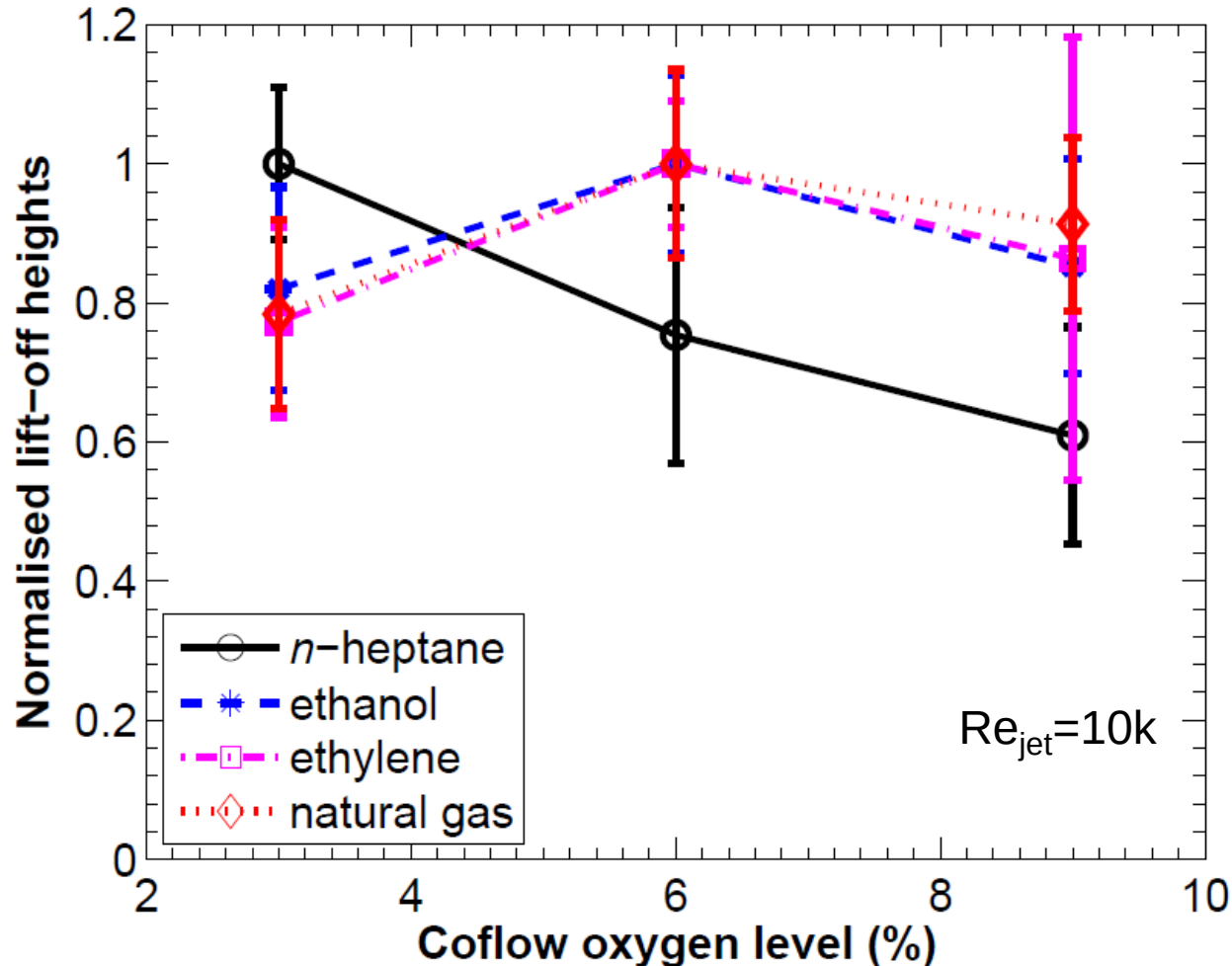
n-heptane



(c) n-heptane

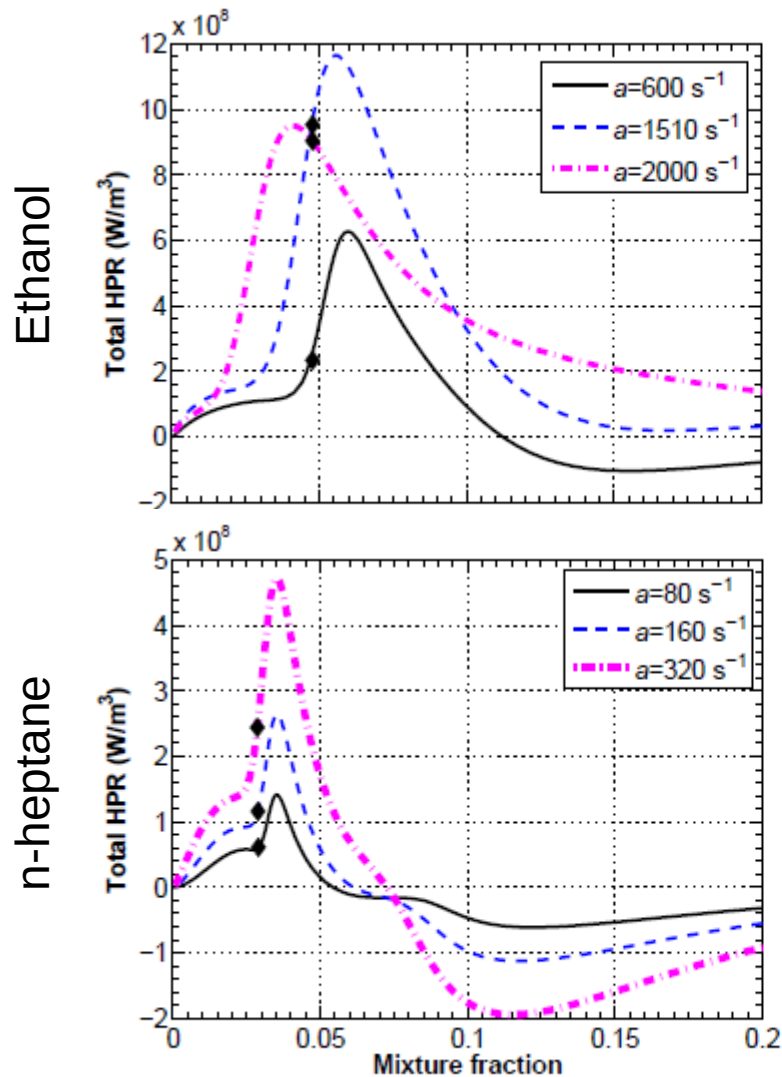
Alternative fuels – JHC burner

- Heptane behaves differently to previously-tested fuels
 - Collaboration with Heinz Pitsch

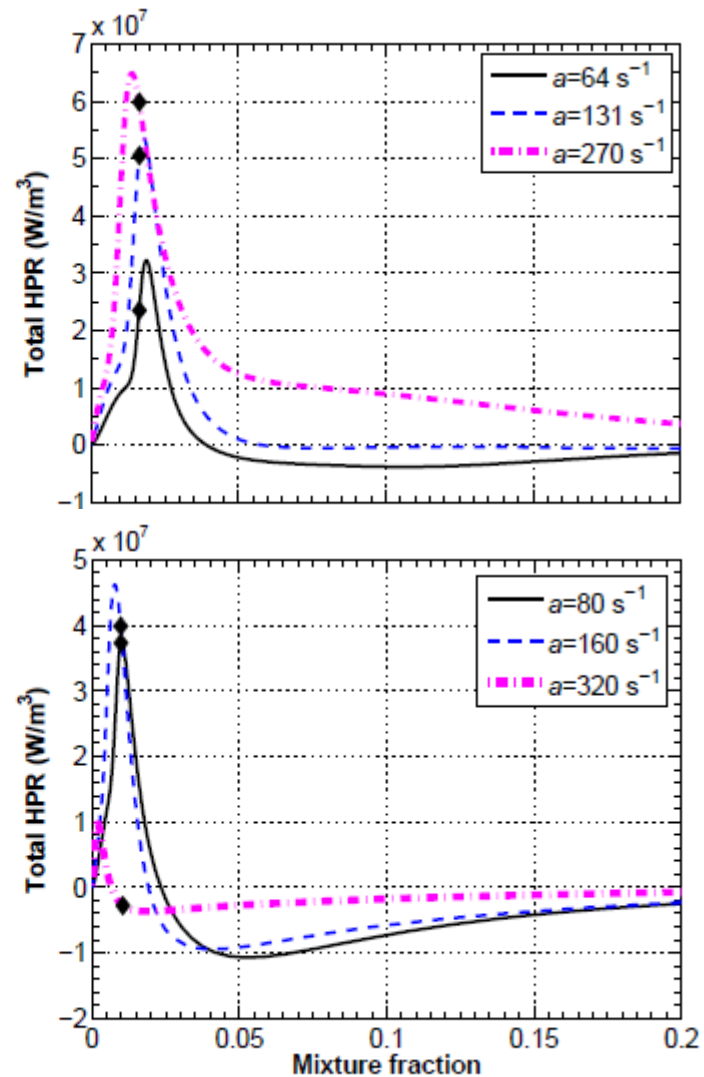


Fuel behaviour – JHC burner

- One criteria for MILD is a lack of negative heat release



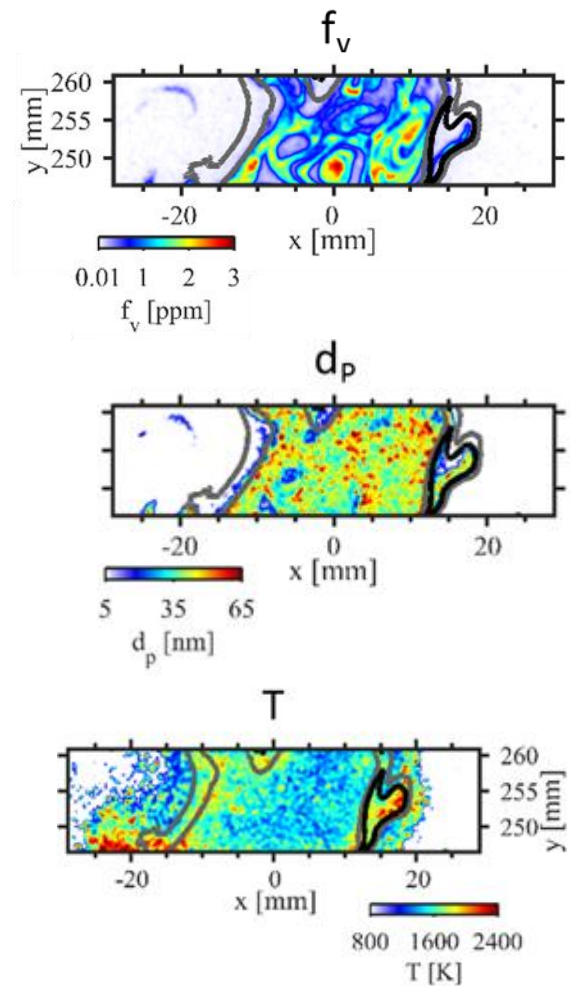
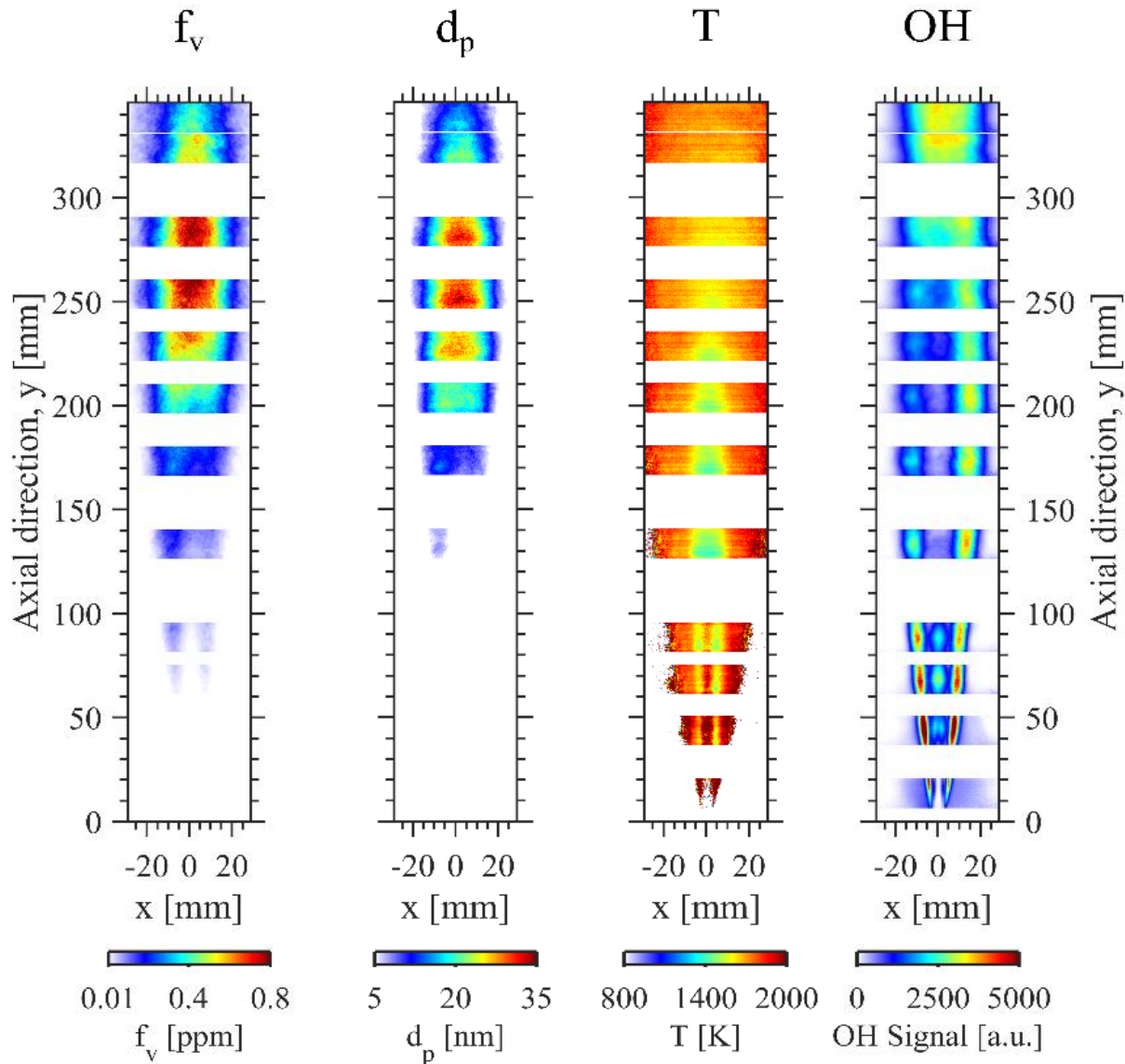
(a) 9% O_2



(b) 3% O_2

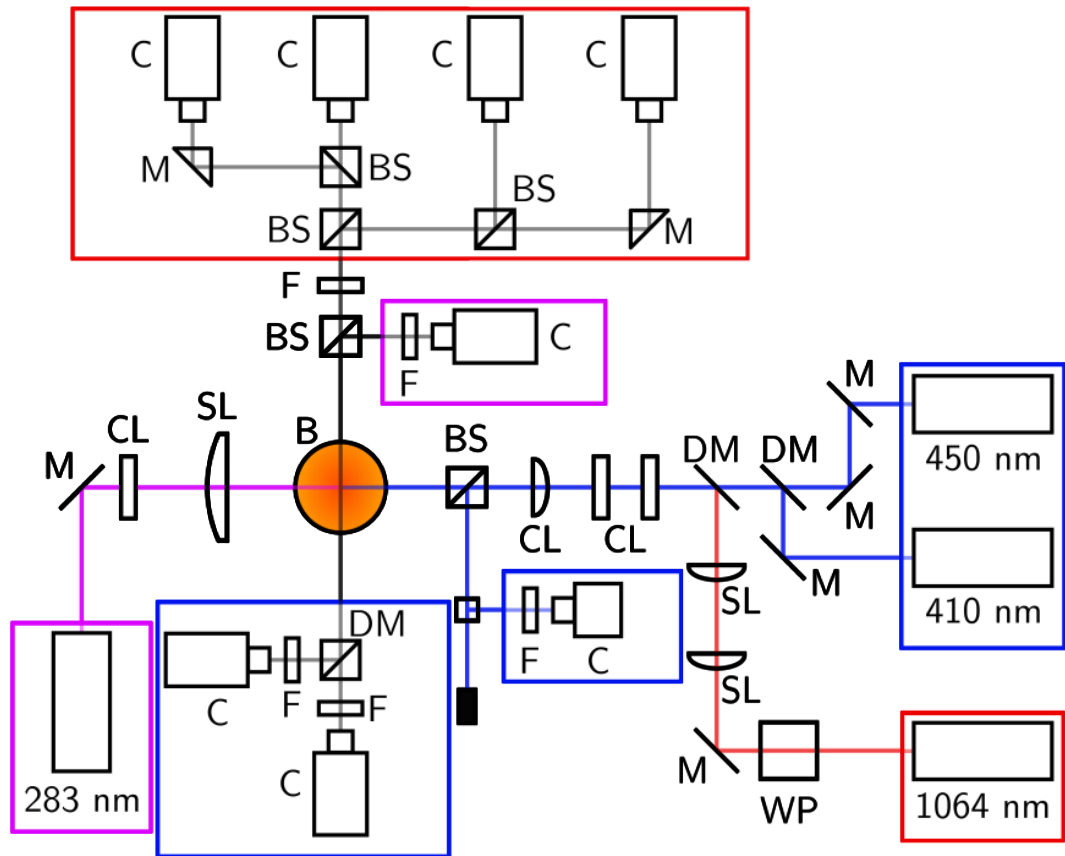
Sooting behaviour – JHC burner

- Toluene flame



NTLAF and LII — temperature and soot

- Reaction zone →
OH-PLIF (283nm)
- Temperature →
NTLAF (410 & 450nm)
- Soot volume fraction →
LII (1064nm)
- Primary particle size →
TiRe-LII (1064nm)
- Velocity field →
PIV
 - Usually simultaneous with OH-LIF only (other combinations possible)



Future fuels

- Future fuels

- Hydrogen and ammonia
- Biofuels (ethanol, biodiesel, etc.)
- Syngas (can be solar-aided)

} *Production is a separate body of work*

- Fuel switching and fuel flexibility

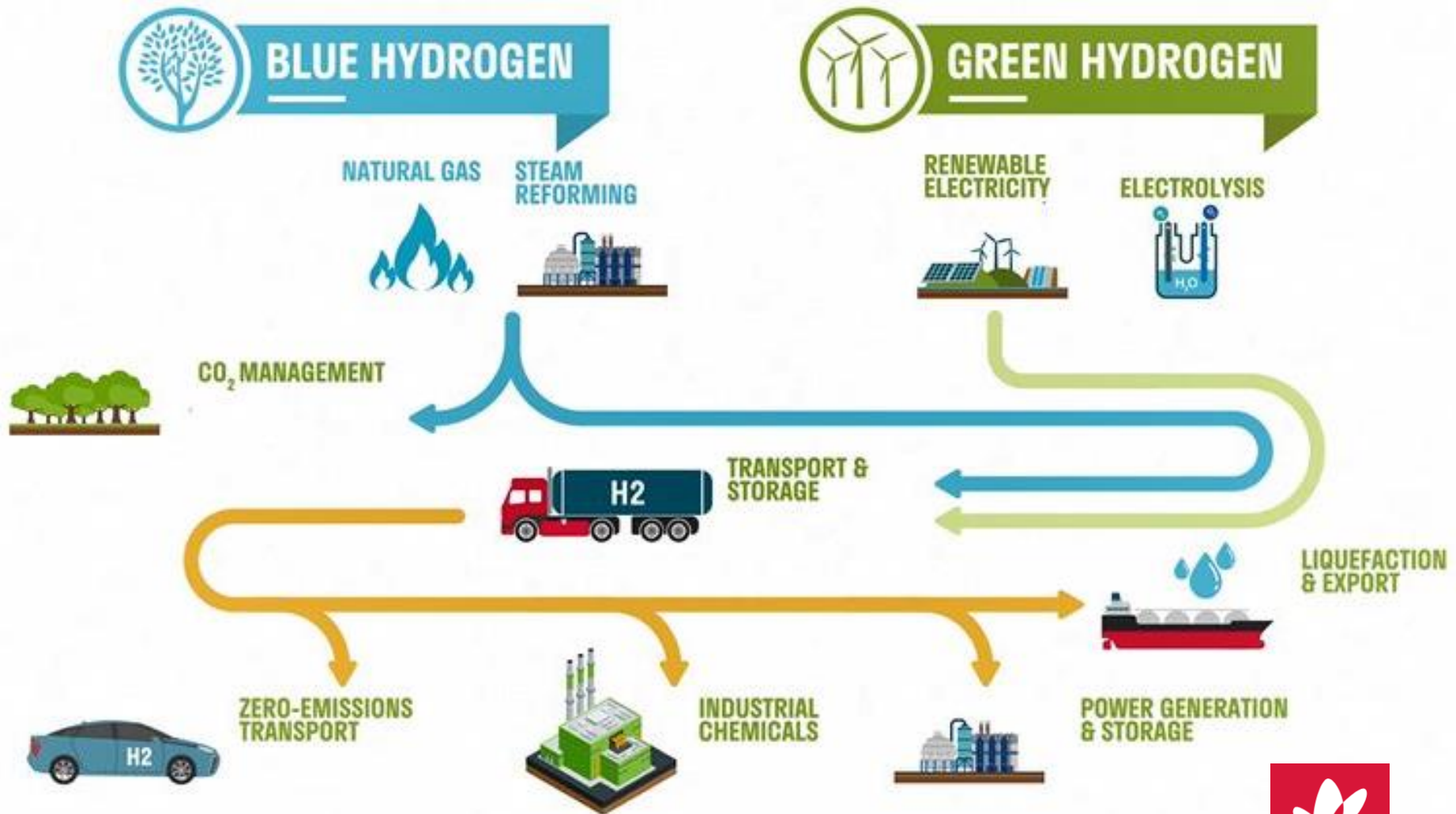
- Burner designs based on good science → laser diagnostics
- Flame stability and NOx reduction → MILD combustion

- Essential to:

- Meet carbon emission targets
- Maintain competitive advantage
- Cost effective
- Develop new combustion concepts that maintain/improve efficiency
 - Rotational detonation engines
 - Inter-turbine burners
- Fuel flexibility

Hydrogen – Australia

- Australia has plenty of capacity to produce hydrogen...

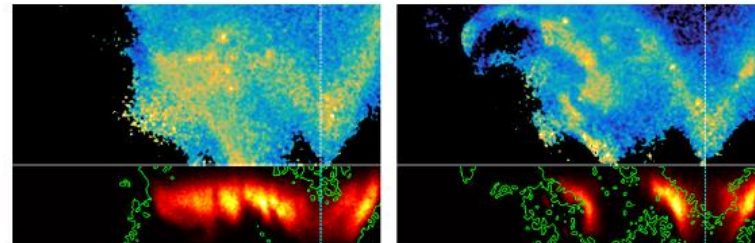


Fuel blending – Australia

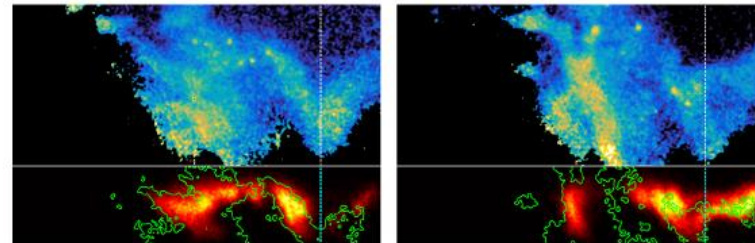
- Government developing a Hydrogen Strategy and Roadmap
 - Plus, Future Fuels Cooperative Research Centre (Australia-wide group)
- Trialling adding H₂ to the natural gas distribution network
 - Hydrogen Park of South Australia (in Adelaide's southern suburbs)
 - Australian Gas Infrastructure Group (AGIG) and State Government
 - Plan to blend up around 10% H₂ into the network
 - Primarily domestic use in neighbouring area
 - Wider-scale roll out and industrial applications on horizon
 - Similar schemes
 - Project H2GO (Jemena, NSW)
 - Clean Energy Innovation Hub (ATCO, WA)
 - H21 (Leeds, UK) → 100% H₂
- Technical and regulatory barriers
 - Effects on composition, network materials, appliances, consumer acceptance, and risk and safety → especially for blends...

Hydrogen and dual-fuelling fuels

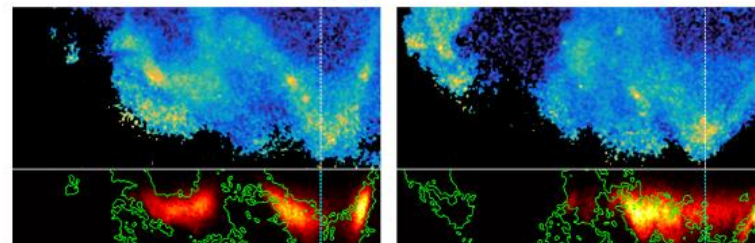
- OEM gas turbines already offer dual-fuel options
 - Just one example, Siemens SGT-800: 60% H₂ (vol.)
- Always new things to try...
 - Heptane spray + NG or H₂
 - Collaboration with Nondas Mastorakos
 - Complements other fuel blends in JHC
 - Effects of pressure...



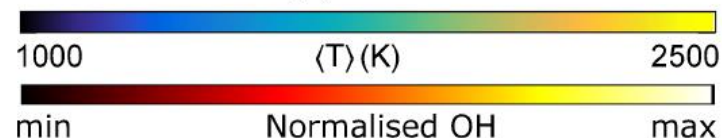
(a) S3N1



(b) S3H1

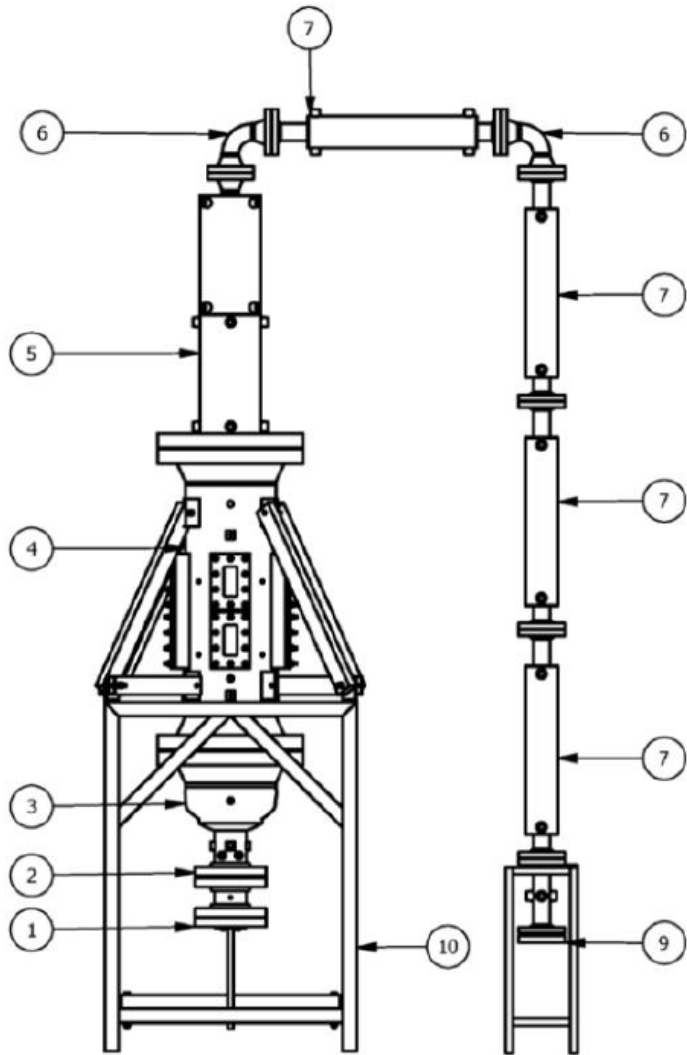


(c) S3H3

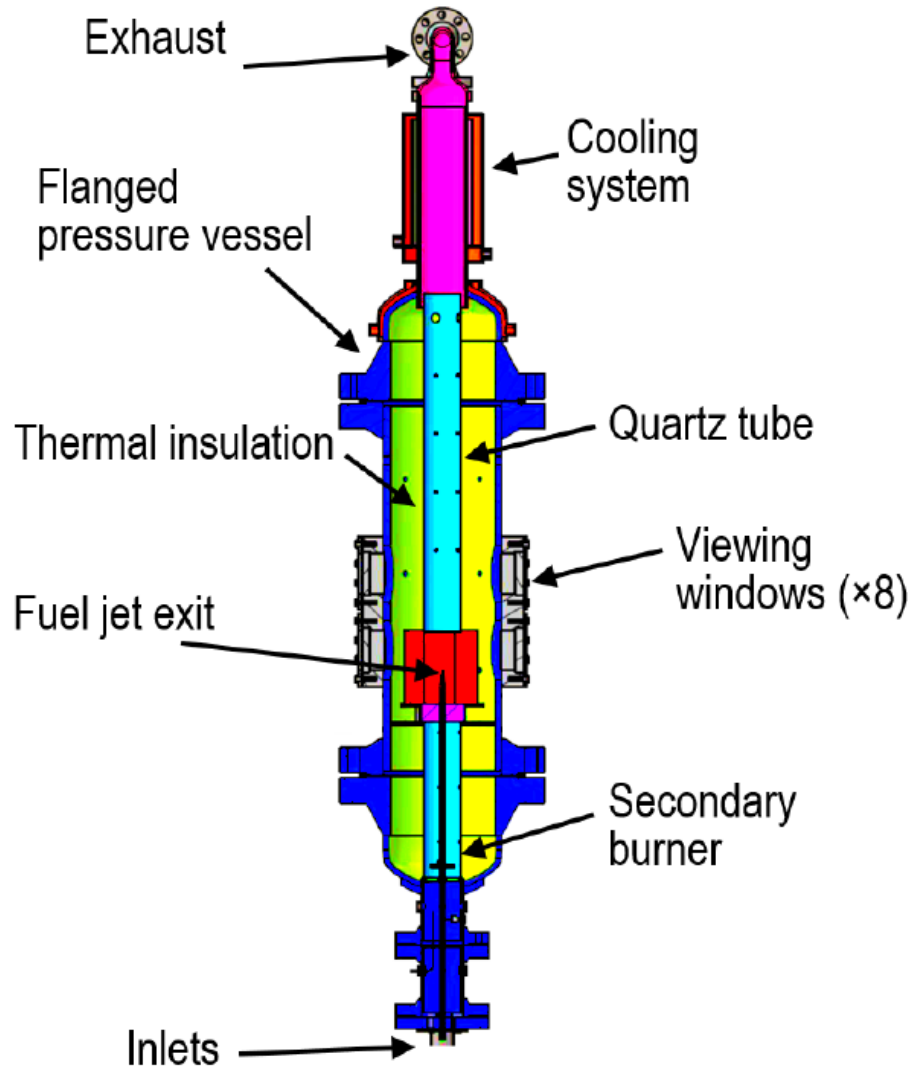


Confined and pressurised JHC (CP-JHC)

- JHC configuration in a thermally-insulated pressure vessel



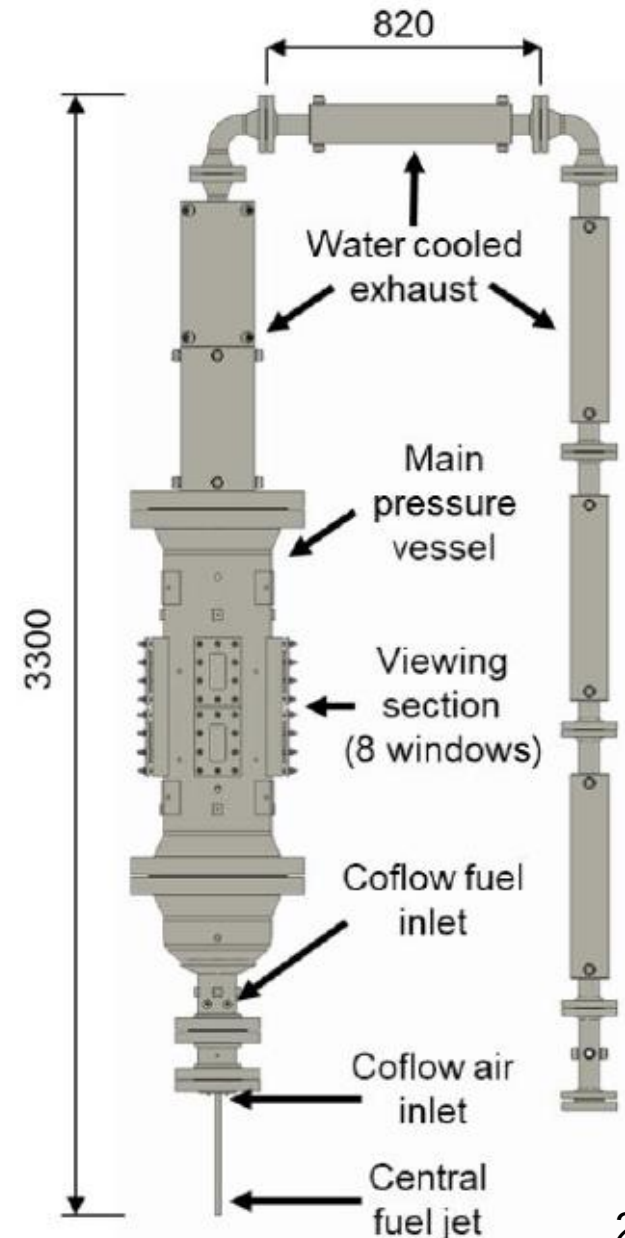
(a) Assembled view



(b) Sectioned view

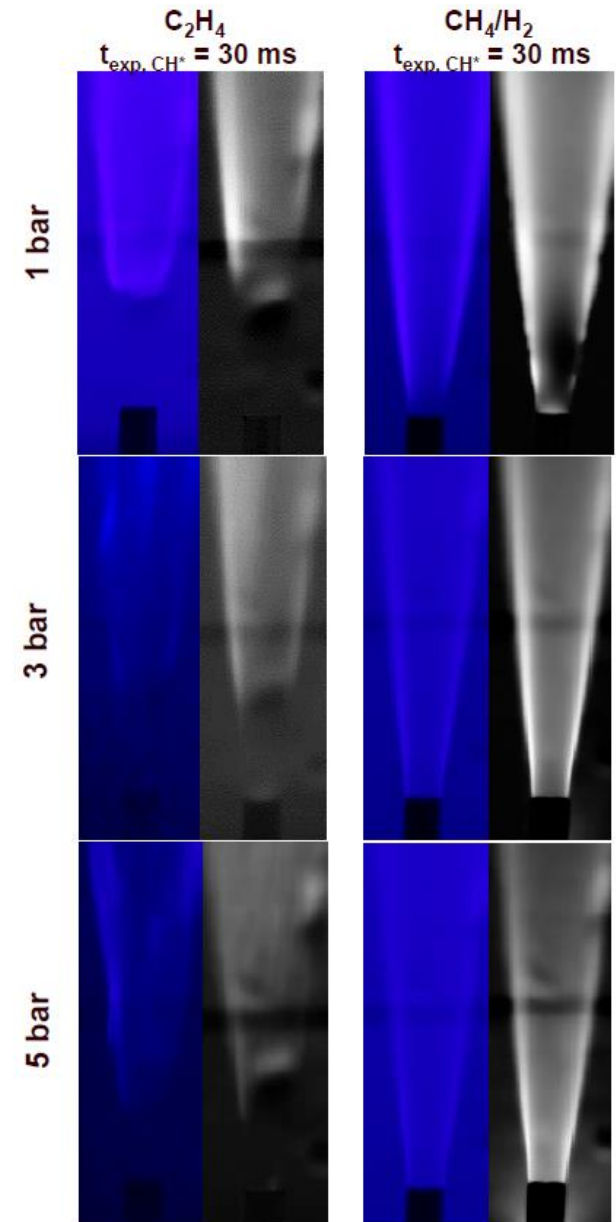
Confined and pressurised JHC (CP-JHC)

- Steady-state pressure to 10 bar
 - Commissioned to 5 bar so far
- Internal temperatures to 1975 K
 - Water cooled central jet and exhaust
 - Thermally insulated
- Optical access through 8 windows
 - 48 mm × 107 mm each
 - Quartz and sapphire for UV transparency
- Remotely operated
 - Multiple-redundant safety systems
- Modular design: currently jet in coflow
 - Jet in cross flow
 - Sprays



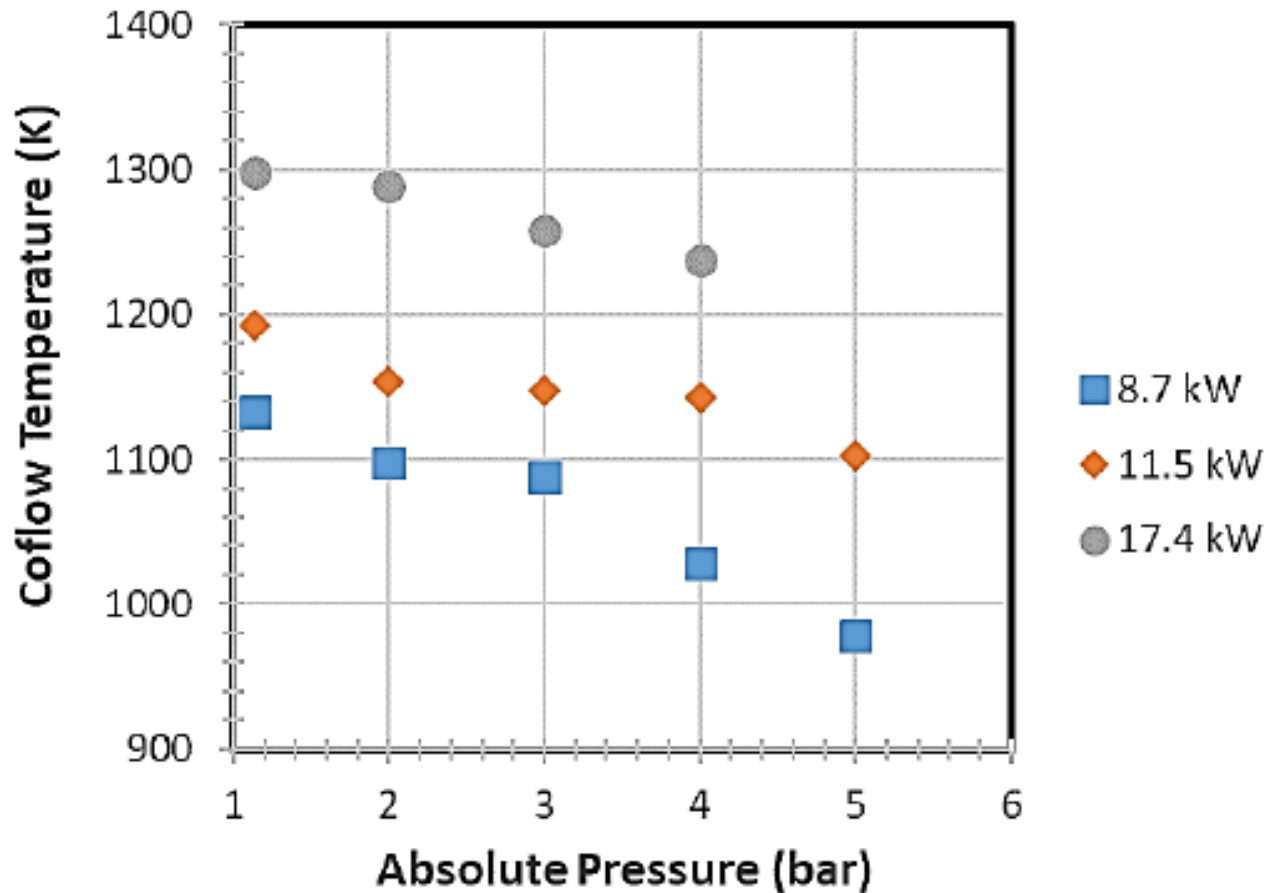
CP-JHC preliminary results

- Natural gas / H_2 / C_2H_4
- Chemiluminescence and photos



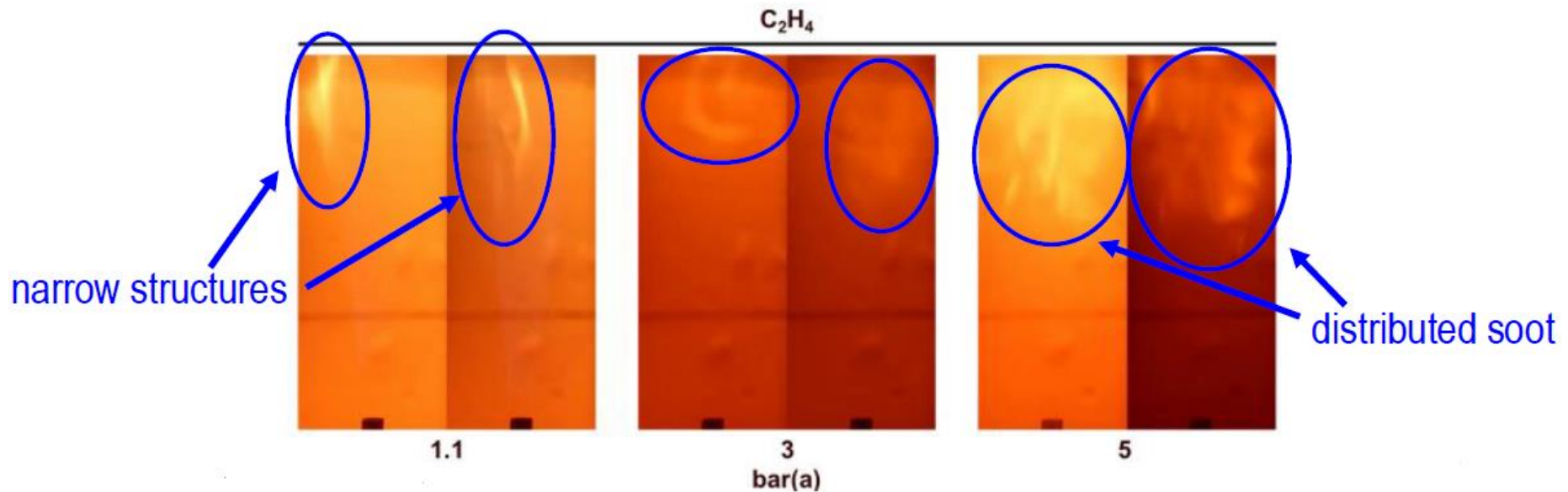
CP-JHC preliminary results

- Coflow characterisation
 - Duplicate previous conditions
 - Natural gas / H₂ coflow



CP-JHC preliminary results

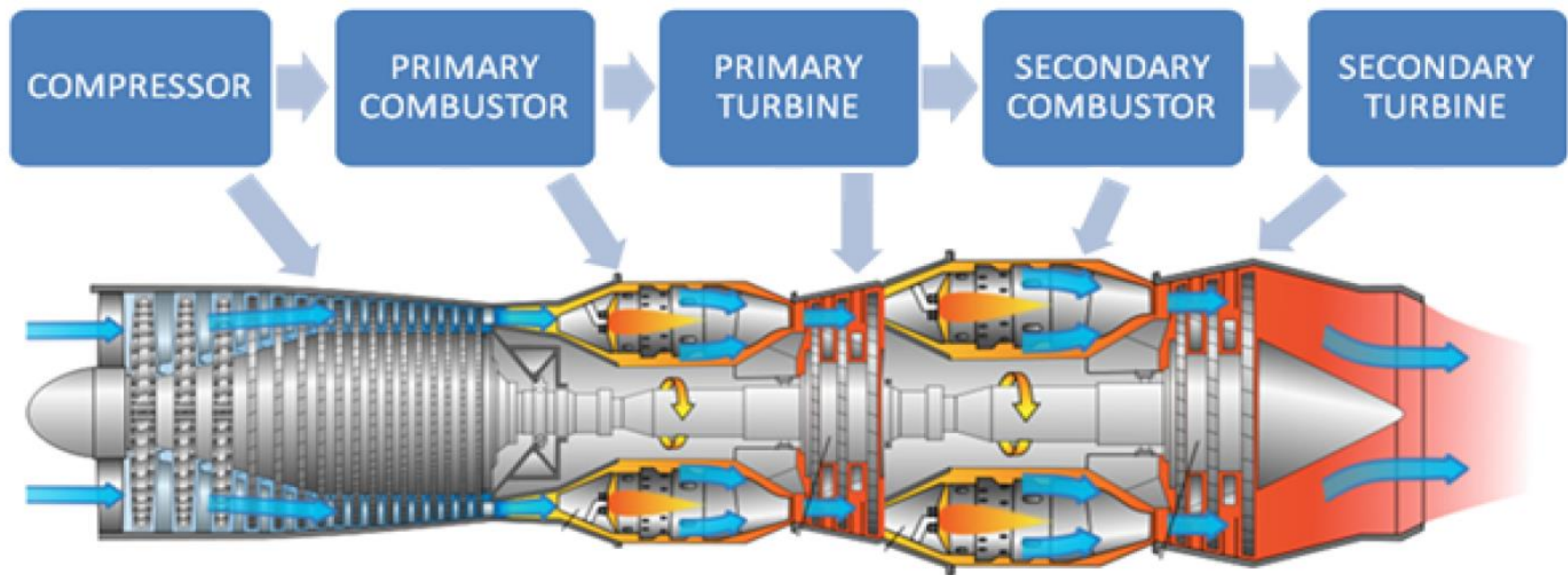
- Ethylene sooting flames
- Turbulent jet: $Re_{jet}=10k$



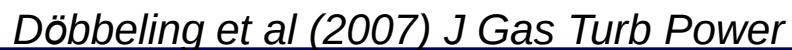
- Huge amount of work to do, but back to the motivation...

Sequential combustion

- JHC = fuel issues into hot and vitiated coflow
- Addition of fuel into combustion products...
 - Sequential combustion gas turbine (ABB/Alstom/GE/Ansaldo)
 - Inter-turbine burner (AFRL)
 - Reheat combustors



- Benefits of MILD (low NO_x, low peak temperature, etc.)
- Wide range of turn-down ratios
- Fuel flexibility



Sequential combustion

- Sequential combustion / inter-turbine burners available
- Extending operation into the MILD regime not explored
 - Reburn mechanisms, especially NO_x
- MILD combustion in gas turbines widely touted
 - Many attempts to adapt furnace burners
 - Sequential combustion mimics the JHC configuration
 - More work needed...
 - Power density
 - Stability
 - Emissions
 - Thermoacoustics
 - Fuel flexibility
 - etc.

Conclusions

- MILD combustion is good for several applications
 - Need to know more to apply to other systems
- JHC burner is a good test bench configuration
 - Provided much clearer understanding of stabilisation mechanisms
 - Role of intermediates
 - Definition of MILD is open for debate
 - Need to know how “MILD” changes with operating conditions
- Can apply lots of laser diagnostics
 - Continued room for improvement in new and existing techniques
- Future fuels and fuel flexibility are important
 - Develop new combustion technologies and approaches
 - MILD combustion a good candidate for facilitating future advancements
 - Need to know more

Acknowledgements

- Michael Evans (UoA)
- Shaun Chan (UNSW)
- Heinz Pitsch (RWTH Aachen)
- Vish Katta (ISSI / AFRL)
- Matthias Ihme (Stanford)
- David Blunck (OSU / AFRL)
- Alessandro Parente (ULB)
- Alessio Frassoldati (Polimi)

- The University of Adelaide
- Australian Research Council
- Asian Office of Aerospace Research and Development
- Air Force Office of Scientific Research
- Deutscher Akademischer Austauschdienst